

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK



CONFIDENTIAL

until 10-16-09

RECEIVED

FORM OGC-3

SEP 24 2008

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☒ OR GAS WELL

NAME OF COMPANY OR OPERATOR

Running Foxes Petroleum, Inc.

DATE

9/15/2008

ADDRESS

7060B S. Tucson Way

CITY

Centennial

STATE

CO

ZIP CODE

80112

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE

Franklin

WELL NUMBER

1-11A

ELEVATION (GROUND)

870

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

200 ft. from ☒ North ☐ South section line 200 ft. from ☒ East ☐ West section line

WELL LOCATION

Sec. 11 Township 38 North Range 33 ☐ East ☒ West

LATITUDE

N 38 06' 03"

LONGITUDE

W 94 30' 59"

COUNTY

Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 200 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE NA FEET

PROPOSED DEPTH

400

DRILLING CONTRACTOR, NAME AND ADDRESS

McGown Drilling, Inc.

ROTARY OR CABLE TOOLS

Rotary

APPROX. DATE WORK WILL START

10/15/2008

NUMBER OF ACRES IN LEASE

380

NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 1

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME

ADDRESS

NO. OF WELLS

PRODUCING

INJECTION

INACTIVE

ABANDONED

STATUS OF BOND

☐ SINGLE WELL

AMOUNT \$

☒ BLANKET BOND

AMOUNT \$ 40000.00

☒ ON FILE

☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM

APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20	7"	15	to surface				
390	4 1/2"	10.5	to surface				

I, the Undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE

DATE

PERMIT NUMBER

APPROVED DATE

APPROVED BY

☒ DRILLER'S LOG REQUIRED

☒ CORE ANALYSIS REQUIRED IF RUN

☐ SAMPLES REQUIRED

☒ SAMPLES NOT REQUIRED

☐ WATER SAMPLES REQUIRED AT

☒ E-LOGS REQUIRED IF RUN

☒ DRILL SYSTEM TEST INFO REQUIRED IF RUN

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE

DATE

94.516389
38.100833

Hme Q



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

RECEIVED FORM OGC-4

SEP 24 2008

OWNER'S NAME

Bunning Foxes Petroleum

LEASE NAME

Franklin 1-11A

#20375

COUNTY

Bates

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

200 ft. from ☒ North ☐ South from section line *200* ft. from ☒ East ☐ West from section line

WELL LOCATION

Sec. *11* Township *38* North Range *33* ☐ East ☒ West

Hone Quid.

LATITUDE

N 38° 06' 03"

LONGITUDE

W 94° 30' 59"

REMARKS

INSTRUCTIONS

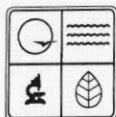
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:
GEOLOGICAL SURVEY PROGRAM
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

~~CONFIDENTIAL~~

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FORM OGC-7

MAR 17 2009

OWNER'S NAME Running Foxes Petroleum		ADDRESS 7060B South Tucson Way Centennial, CO 80112	
NAME OF LEASE Franklin		WELL NUMBER 1-11A	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20375
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 11 Township 38 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 06' 3.5"	LONGITUDE W94 30' 59.0"
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Running Foxes Petroleum		COUNTY Bates	
DATE OF ABANDONMENT 1/20/2009		TOTAL DEPTH 502	
AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) 0		GAS (MCF/DAY) 0	
WATER (BBLS/DAY) 0		DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	
Squirrel		minor oil	
		Depth interval of each formation	
		114 - 122	
		Size, kind, and depth of plugs used, giving amount of cement.	
		10sx of 70/30 Pozmix cement used	
		from 502' to 452'(50'plug) and 52sx	
		Pozmix used from 217' to surface	
		(217' plug)	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
7"	21	0	21
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)			
PACKERS AND SHOES			
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
INDICATE DEEPEST FORMATION CONTAINING FRESH WATER N/A			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
DIRECTION FROM THIS WELL			
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Air dry and back fill	
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE I, the undersigned, state that I am the <u>Agent</u> of the <u>Running Foxes Petroleum</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
SIGNATURE		DATE	

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DETAIL OF FORMATIONS PENETRATED

WHL 3-17-2010

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Sandstone	114	122	Squirrel - Minor oil show seen; silty; little oil seen circulated into pit
Sandstone	354	364	Bartlesville - no show of oil, gas or water
Limestone	462	502	Upper Mississippian - No show of oil, gas, or water encountered
			<p>RECEIVED</p> <p>MAR 17 2009</p> <p>Mo Oil & Gas Council</p>


NOTE	* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.
INSTRUCTIONS	Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MO 780-0217 (6-06)

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until 3-17-2010

Franklin 1-11A

Thickness of Strata	Formation	Total Depth	Remarks
0-5	SOIL & CLAY		
5-26	LIME		
26-36	SHALE		
36-58	SAND TRACE OF OIL / SOY SHALE		
58-73	SHALE		
73-92	LIME		
92-95	BL SHALE		
95-102	SHALE		
102-107	LIME		
107-114	SOY SHALE		
114-122	SAND LIME TO FAIR OIL SHOW		
122-206	SHALE		
206-208	LIME		
208-212	DK. SHALE		
212-213	LIME		
213-305	DK SHALE & SHALE		
305-327	SAND SOY SHALE NO SHOW		
327-336	SHALE		
336-343	SAND NO SHOW		
343-352	SHALE		
352-384	SOY SHALE / SAND NO SHOW		
384-385	COAL		
385-392	SHALE		
392-408	SAND GREY, LAMINATED NO SHOW		
408-422	SHALE		
422-430	GREY SAND		

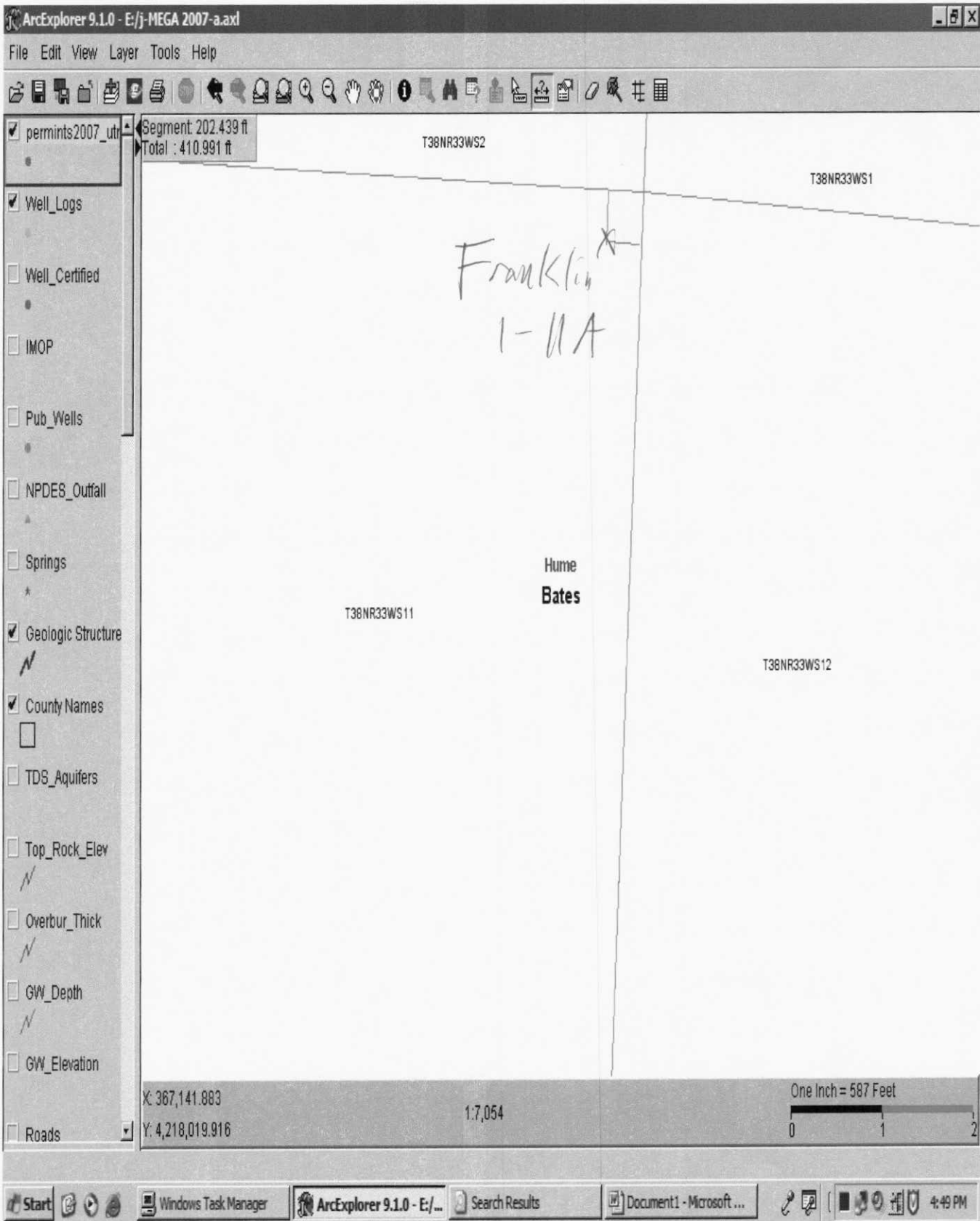
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until 3-17-2010



This map displays the T38NR33WS area, showing various features and locations. The map includes a grid of sections and labels for specific areas and wells. Key features include:

- Wells:** Numerous wells are marked with dots and labeled, including T38NR33WS1, T38NR33WS2, T38NR33WS3, T38NR33WS4, T38NR33WS5, T38NR33WS6, T38NR33WS7, T38NR33WS8, T38NR33WS9, T38NR33WS10, T38NR33WS11, T38NR33WS12, T38NR33WS13, T38NR33WS14, T38NR33WS15, T38NR33WS16, T38NR33WS17, T38NR33WS18, T38NR33WS19, T38NR33WS20, T38NR33WS21, T38NR33WS22, T38NR33WS23, T38NR33WS24, T38NR33WS25, T38NR33WS26, T38NR33WS27, T38NR33WS28, T38NR33WS29, T38NR33WS30, T38NR33WS31, T38NR33WS32, T38NR33WS33, T38NR33WS34, T38NR33WS35, T38NR33WS36, T38NR33WS37, T38NR33WS38, T38NR33WS39, T38NR33WS40, T38NR33WS41, T38NR33WS42, T38NR33WS43, T38NR33WS44, T38NR33WS45, T38NR33WS46, T38NR33WS47, T38NR33WS48, T38NR33WS49, T38NR33WS50, T38NR33WS51, T38NR33WS52, T38NR33WS53, T38NR33WS54, T38NR33WS55, T38NR33WS56, T38NR33WS57, T38NR33WS58, T38NR33WS59, T38NR33WS60, T38NR33WS61, T38NR33WS62, T38NR33WS63, T38NR33WS64, T38NR33WS65, T38NR33WS66, T38NR33WS67, T38NR33WS68, T38NR33WS69, T38NR33WS70, T38NR33WS71, T38NR33WS72, T38NR33WS73, T38NR33WS74, T38NR33WS75, T38NR33WS76, T38NR33WS77, T38NR33WS78, T38NR33WS79, T38NR33WS80, T38NR33WS81, T38NR33WS82, T38NR33WS83, T38NR33WS84, T38NR33WS85, T38NR33WS86, T38NR33WS87, T38NR33WS88, T38NR33WS89, T38NR33WS90, T38NR33WS91, T38NR33WS92, T38NR33WS93, T38NR33WS94, T38NR33WS95, T38NR33WS96, T38NR33WS97, T38NR33WS98, T38NR33WS99, T38NR33WS100.
- Aquifers:** Labeled areas include Hume, Bates, and Ackerman dome.
- Geological Structures:** Features like the Ackerman dome and various faults are shown.
- Topography:** Shaded areas represent higher elevations or specific geological features.
- Legend:** A legend at the bottom identifies symbols for wells, aquifers, geological structures, county names, TDS aquifers, top rock elevation, and overburden thickness.

$$1'' = 4250$$